



Public Service Commission of South Carolina
Tariff Summary Sheet as of October 13, 2009

SCE&G - Electric

Tariff Service: Rider to Time of Use Demand Rates 7 & 28 (Experimental)

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (<http://etariff.psc.sc.gov>).

Revision	Date Filed	Effective Date	# of Pages
E2009-356	10/6/09	10/13/09	3
<u>Summary:</u> Filed in accordance with PSC Order 2009-552. SCE&G files this rate, effective for bills rendered on and after October 5, 2009, in compliance with Order No. 2009-552.			

**RIDER TO RESIDENTIAL RATES
AND TIME-OF-USE DEMAND RATE 28
(EXPERIMENTAL)****NET METERING FOR
RENEWABLE ENERGY FACILITIES**
(Page 1 of 3)**AVAILABILITY**

This rider is available in conjunction with the Company's Residential Service Rates 1, 2, 5, 6, 7, 8, and the Company's Small General Service Time-Of-Use Demand Rate 28 (Experimental) for customers who own and operate a solar photovoltaic, wind-powered, biomass-fuel, or micro-hydro generating system located and used at the customer's primary legal residence or business where a part or all of the electrical requirements of the customer can be supplied from the customer's generating system. The customer may not utilize batteries in connection with its renewable energy generating facility. The rated capacity of the customer's generating system shall not exceed the lesser of the customer's estimated maximum annual kilowatt demand or 20 kilowatts for a residential system or 100 kilowatts for a non-residential system. The customer's generating system as referenced above must be manufactured, installed and operated in accordance with governmental and industry standards and must fully conform with the Company's "Standard for Interconnecting Small Generation 100 kW or Less with Electric Power Systems."

This rider is available on a first come, first serve basis, except that the total capacity of all customer generating systems under this rider shall not exceed 0.2% of the Company's South Carolina electric retail peak load in kilowatts for the prior calendar year. If the customer's proposed installation results in exceeding this limit, the customer will be notified that service under this rider is not allowed.

CHARACTER OF SERVICE

The applicable character of service is specific to the rate schedule that the customer receives service under.

RATE PER MONTH

The applicable rate per month shall be from the appropriate rate schedule as referenced in the availability section above. The monthly bill shall be determined as follows:

For electric service under a time-of-use rate schedule (Rates 5, 7, and 28):

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Any demand charges shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
3. Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For on-peak energy, the customer's monthly usage amount in kilowatt-hours shall be reduced by the total of (a) any on-peak excess energy delivered to the Company in the current month plus (b) any accumulated on-peak excess energy balance remaining from prior months. Total on-peak energy in kilowatt-hours billed to customers shall never be less than zero. For off-peak energy, the customer's monthly usage shall be reduced by the total of (a) any off-peak excess energy delivered to the Company in the current month plus (b) any accumulated off-peak excess energy balance remaining from prior months plus (c) any accumulated on-peak excess energy balance from the current month or prior months that was not used to reduce on-peak usage. Total off-peak energy in kilowatt-hours billed to customers shall also never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Any excess energy credits shall carry forward on the following month's bill by first applying excess on-peak kWh against on-peak kWh charges and excess off-peak kWh against off-peak kWh charges, then applying any remaining on-peak kWh against any remaining off-peak kWh charges. Credits shall not offset the basic facilities charge or the demand charge for the applicable rate schedule.
4. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months; however, any accumulated excess energy not used to reduce billed kWh usage shall be reset to zero each June 1st. Excess energy delivered prior to June 1st will only be used to reduce usage provided by the Company prior to June 1st. There will be no compensation paid to the customer for excess energy granted to the Company.

**RIDER TO RESIDENTIAL RATES
AND TIME-OF-USE DEMAND RATE 28
(EXPERIMENTAL)****NET METERING FOR
RENEWABLE ENERGY FACILITIES**
(Page 2 of 3)

For electric service under a standard, non time-of-use rate schedule (Rates 1, 2, 6, and 8):

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For purposes of calculating monthly energy, the customer's usage shall be reduced by the total of (a) any excess energy delivered to the Company in the current month plus (b) any accumulated excess energy balance remaining from prior months. Total energy in kilowatt-hours billed to customers shall never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Credits shall not offset the basic facilities charge for the applicable rate schedule.
3. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months; however, any accumulated excess energy not used to reduce billed kWh usage shall be reset to zero each June 1st. Excess energy delivered prior to June 1st will only be used to reduce usage provided by the Company prior to June 1st. There will be no compensation paid to the customer for excess energy granted to the Company.

DEFINITIONS

1. Excess energy delivered to the Company shall be defined as energy produced by the customer's renewable energy generating facility that exceeds the energy delivered by the Company during a given time period. This excess energy shall be used to reduce energy delivered and billed by the Company during the current or a future month, as provided in the Rate Per Month section above.
2. The On-Peak and Off-Peak periods shall be defined in the applicable time-of-use rate schedules.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge plus the demand charge, if any, as stated in the applicable rate.

GENERAL PROVISIONS

1. To qualify for this rider, the customer must first qualify for and be served on one of the rate schedules as described in the availability section above. The customer must also meet all other qualifications as outlined in the availability section above.
2. All provisions of the applicable rate schedules described above including, but not limited to Billing Demand, Determination of On- and Off-Peak Hours, Adjustment for Fuel Costs, Storm Damage Component, Sales and Franchise Tax, Payment Terms, and Special Provisions will apply to service supplied under this rider.
3. Customers served under this rider are not eligible for the Company's Small Power Production, Cogeneration Rate PR-1 and therefore are not eligible to receive payment from Palmetto Clean Energy, Inc. ("PaCE") for energy produced by their renewable generator.
4. The customer must execute an "Application to Interconnect Small Generation 100 kW or Less" and an "Interconnection Agreement for Small Generation Less Than 100 kW" prior to receiving service under this rider. The agreement shall include the Company's "Standard for Interconnecting Small Generation 100 kW or less with Electric Power Systems" that describes the conditions related to interconnection of the customer generation with the Company's electrical system.
5. Renewable energy generators will retain ownership of Renewable Energy Credits ("RECs") until a market for RECs is fully developed as determined by the Public Service Commission of South Carolina. After a market for RECs is fully developed, then, annually, any RECs associated with net excess generation shall be granted to the Company when the net excess generation balance is set to zero.

**RIDER TO RESIDENTIAL RATES
AND TIME-OF-USE DEMAND RATE 28
(EXPERIMENTAL)****NET METERING FOR
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(Page 3 of 3)**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year and shall be renewed for successive one (1) year periods. After the initial period, either party may terminate service under this rider by giving a sixty (60) day notice in writing. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.